

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

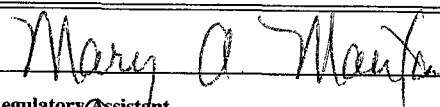
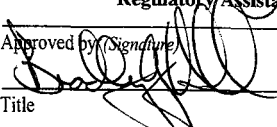
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0285-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. Chapita Wells Unit 1045-25
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 4304739162
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 638036 1505' FNL & 1233' FEL (SENE) 40.010147 LAT 109.383308 LON At proposed prod. zone Same 4429933Y 40.010213 -109.382752		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
14. Distance in miles and direction from nearest town or post office* 50.6 miles south of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 25-T9S-R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1233' Lease line	16. No. of acres in lease 1800	12. County or Parish Uintah County
17. Spacing Unit dedicated to this well Suspended	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	13. State UT
19. Proposed Depth 9220	20. BLM/BIA Bond No. on file NM2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5106' GL	22. Approximate date work will start*	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Mary A. Maestas	Date 3/22/2007
Title Regulatory Assistant		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 03-28-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

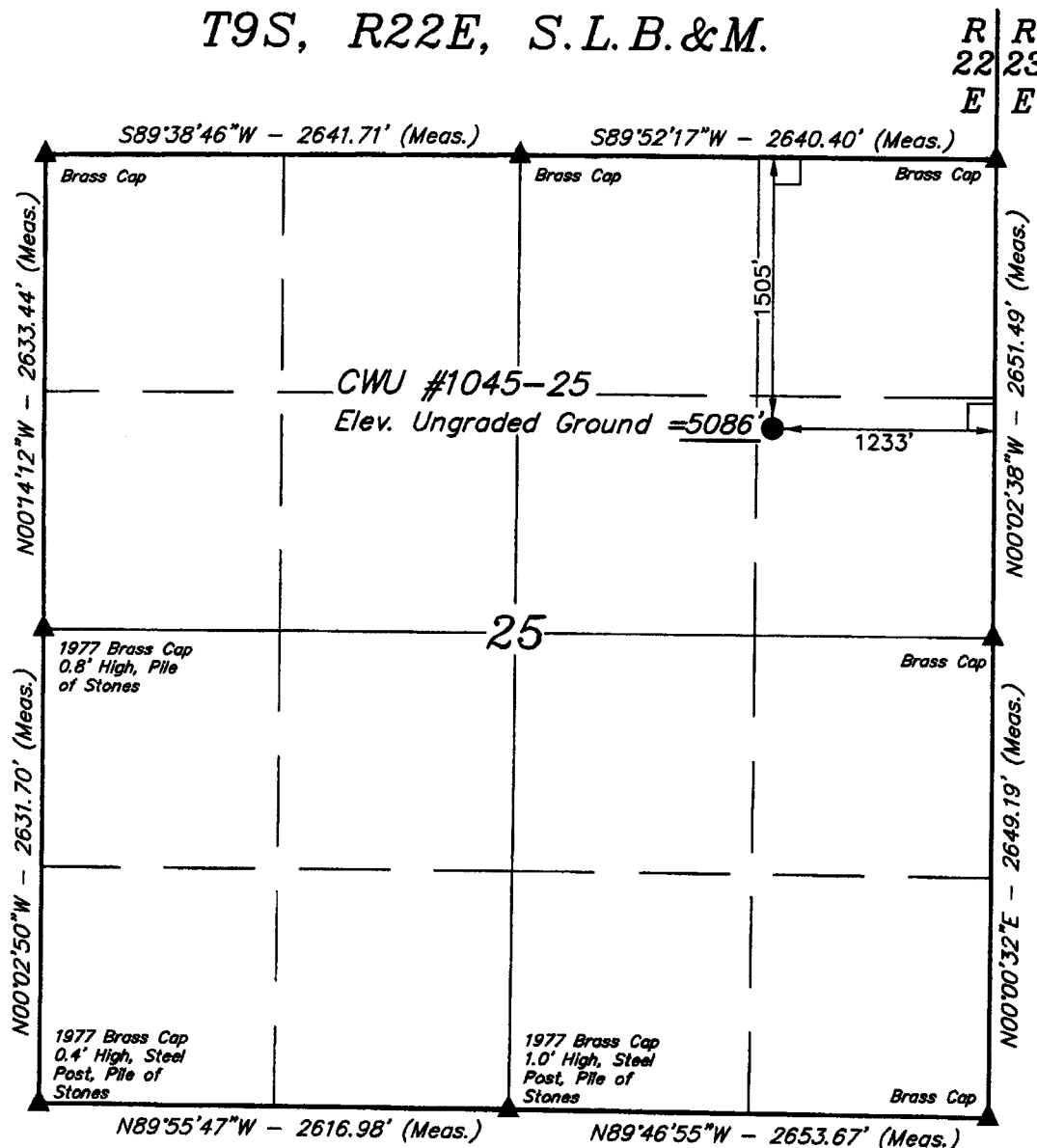
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DIV. OF OIL, GAS & MINING

R	R
22	23
E	E




BASIS OF ELEVATION

BASIS OF BEARINGS

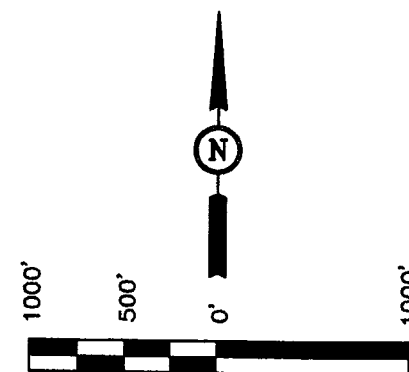
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



LEGEND:

-  = 90° SYMBOL
 = PROPOSED WELL HEAD.
 = SECTION CORNERS LOCATED.

LATITUDE = 40°00'36.53" (40.010147)
 LONGITUDE = 109°22'59.91" (109.383308)
 (NAD 27)
 LATITUDE = 40°00'36.65" (40.010181)
 LONGITUDE = 109°22'57.46" (109.382628)



SCALE CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-16-05	DATE DRAWN: 06-10-05
PARTY D.L. T.C. L.K.	REFERENCES G.I.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1045-25 SE/NE, SEC. 25, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,592		Shale	
Wasatch	4,624		Sandstone	
Chapita Wells	5,178		Sandstone	
Buck Canyon	5,747		Sandstone	
North Horn	6,568		Sandstone	
KMV Price River	6,853	Primary	Sandstone	Gas
KMV Price River Middle	7,734	Primary	Sandstone	Gas
KMV Price River Lower	8,496	Primary	Sandstone	Gas
Sego	8,031		Sandstone	
TD	9,220			

Estimated TD: 9,220' or 200'± below Sego top

Anticipated BHP: 5,035 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	45' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1045-25 **SE/NE, SEC. 25, T9S, R22E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1045-25
SE/NE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 130 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 895 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1045-25
SE/NE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

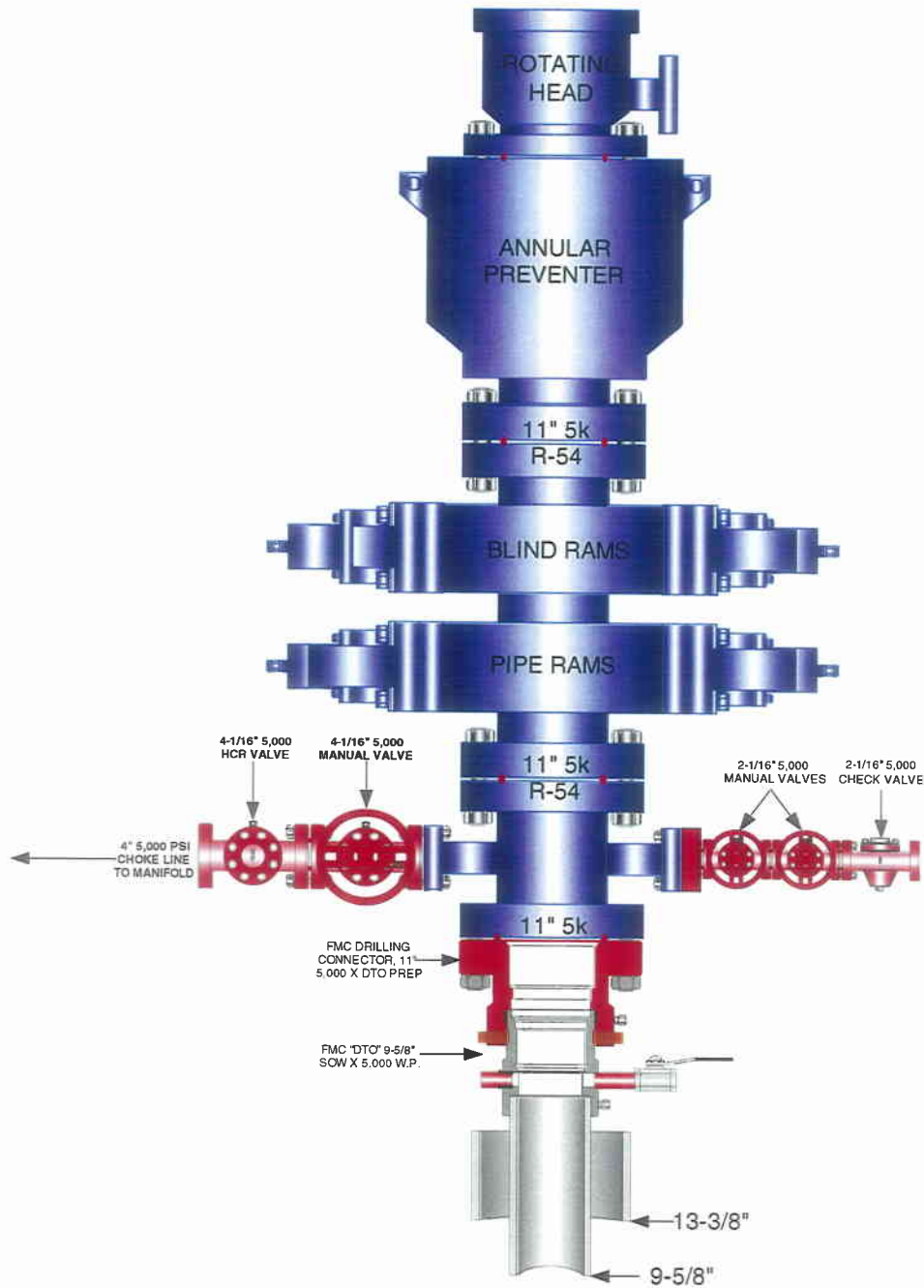
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

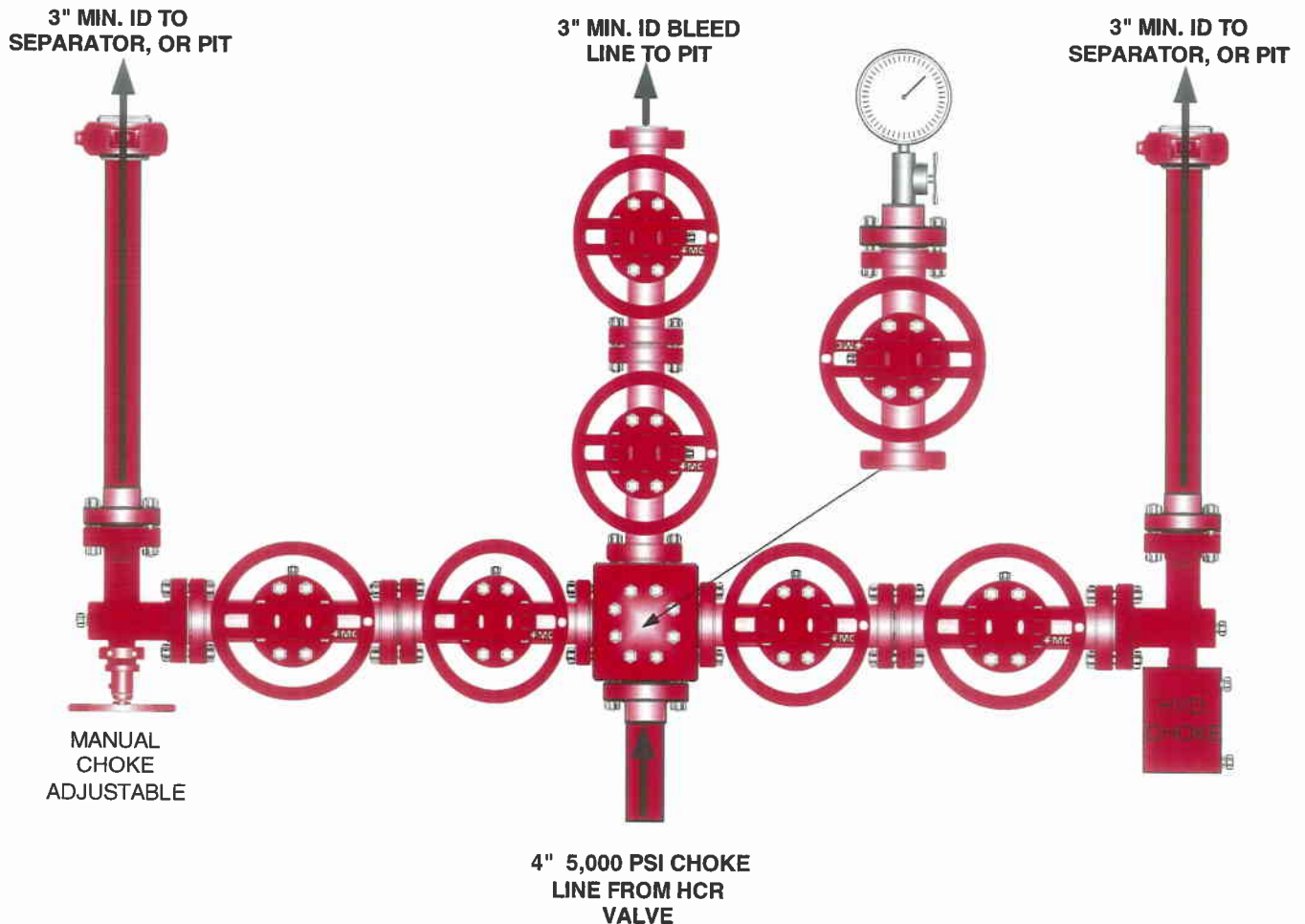
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1045-25
SE/NE, Section 25, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long 246-foot in width, containing 1.84 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately 0.73 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.57 acres. The pipeline is approximately 960 feet long with a 40-foot right-of-way, within Federal Lease U-0285-A disturbing approximately 0.88 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 50.6 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' in length.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 960' x 40'. The proposed pipeline leaves the south edge of the well pad (Lease U-0285-A) proceeding in a southerly then easterly direction for an approximate distance of 960', tying into an existing pipeline located within the SENE of Section 25, T9S, R22E (Lease U-0285-A). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap Lok line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities**

will be painted with Carlsbad Canyon. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, Chapita Wells Unit 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a **16-millimeter nylon reinforced plastic liner**.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southeast of Corner #5. The stockpiled location topsoil will be stored between Corners #5 and #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northwest.

Diversion ditch(es) shall be constructed from corner 6 to corner 2 to control runoff water.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Wyoming Big Sage	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Final Reclamation and Seeding

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Indian Ricegrass	3.0
Needle and Threadgrass	3.0
Crested Wheatgrass	1.0
Winterfat	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might

further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted November 15, 2005 by Montgomery Archaeological Consultants, Inc. and a paleontology survey was conducted and submitted February 2, 2006 by Intermountain Paleo-Consulting.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

DRILLING OPERATIONS

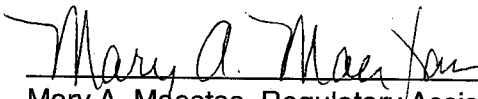
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1045-25 Well, located in the SENE, of Section 25, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

March 22, 2007

Date



Mary A. Maestas, Regulatory Assistant

EOG RESOURCES, INC.

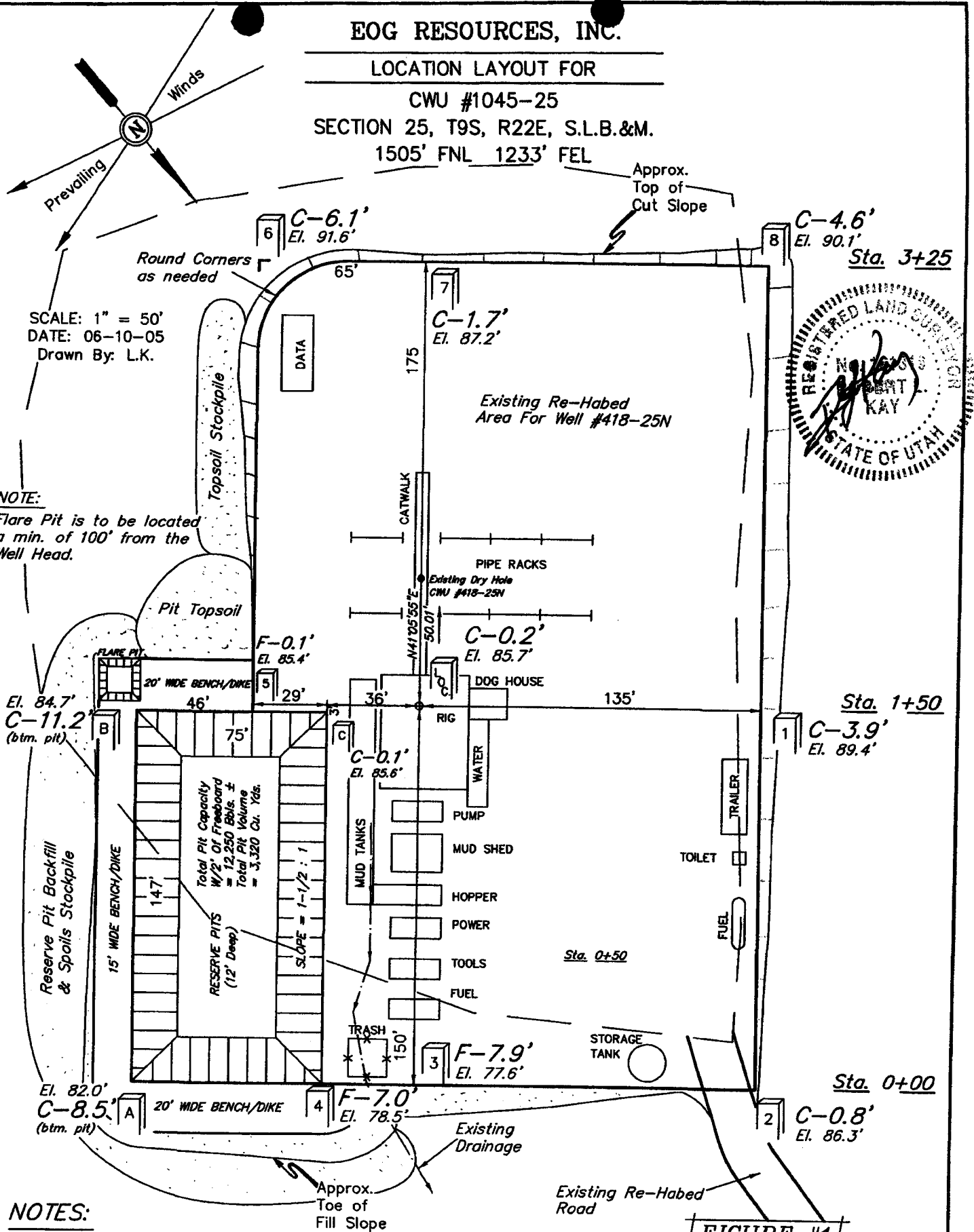
LOCATION LAYOUT FOR

CWU #1045-25

SECTION 25, T9S, R22E, S.L.B.&M.

1505' FNL 1233' FEL

Approx.
Top of
Cut Slope



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5085.7'

FINISHED GRADE ELEV. AT LOC. STAKE = 5085.5'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

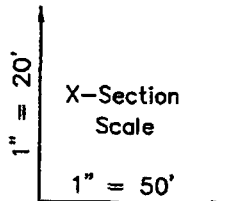
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1045-25

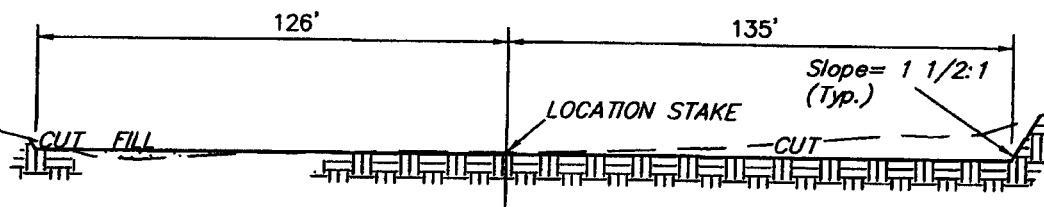
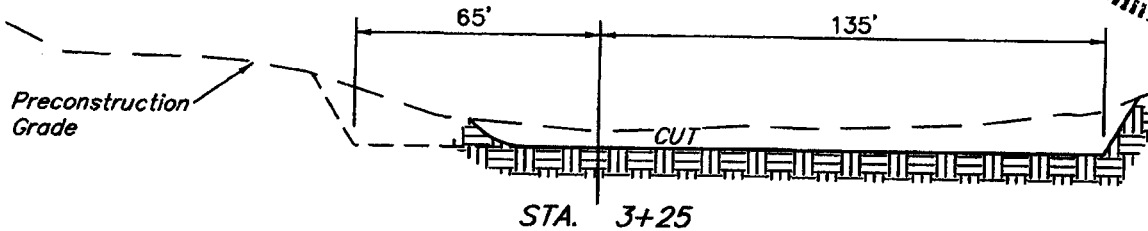
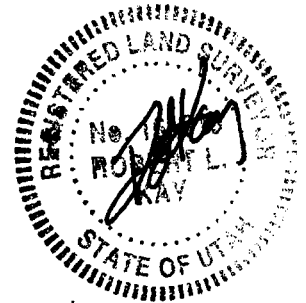
SECTION 25, T9S, R22E, S.L.B.&M.

1505' FNL 1233' FEL

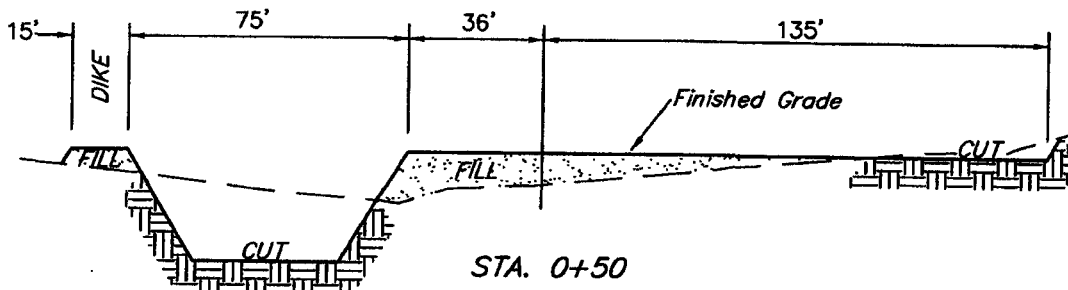


DATE: 06-10-05

Drawn By: L.K.



STA. 1+50



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

STA. 0+00

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,600 Cu. Yds.
Remaining Location	= 4,620 Cu. Yds.
TOTAL CUT	= 6,220 CU.YDS.
FILL	= 2,960 CU.YDS.

EXCESS MATERIAL	= 3,260 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,260 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

CWU #1045-25

LOCATED IN UINTAH COUNTY, UTAH
SECTION 25, T9S, R22E, S.1.B.&M.

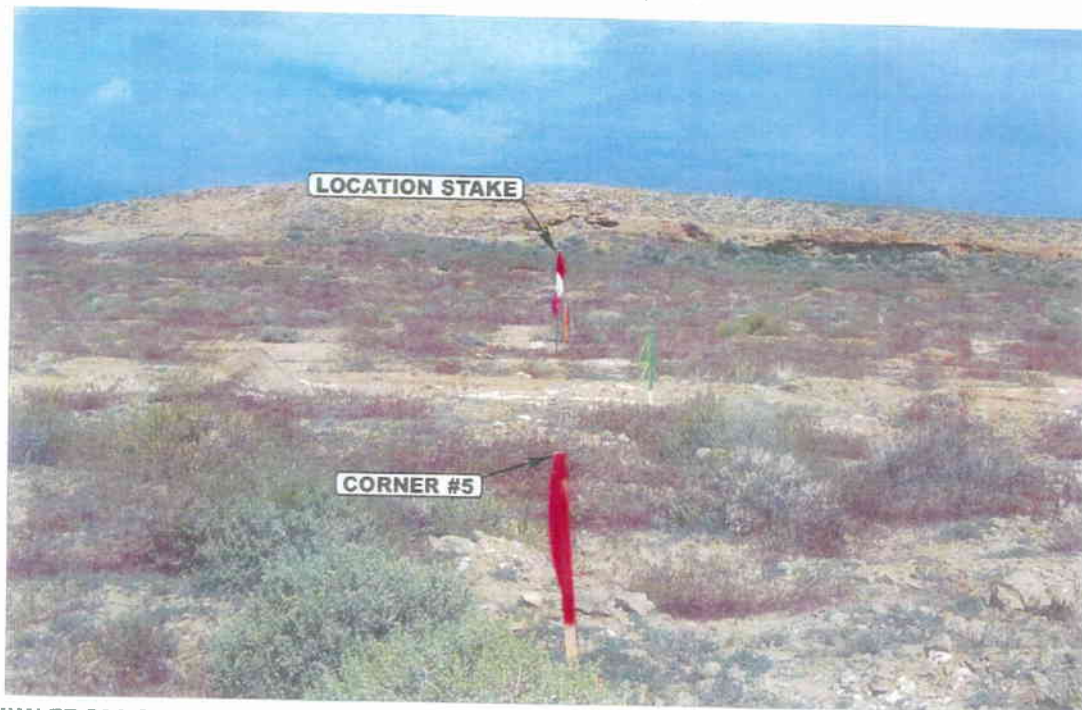


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF THE PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



U
E
L
S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

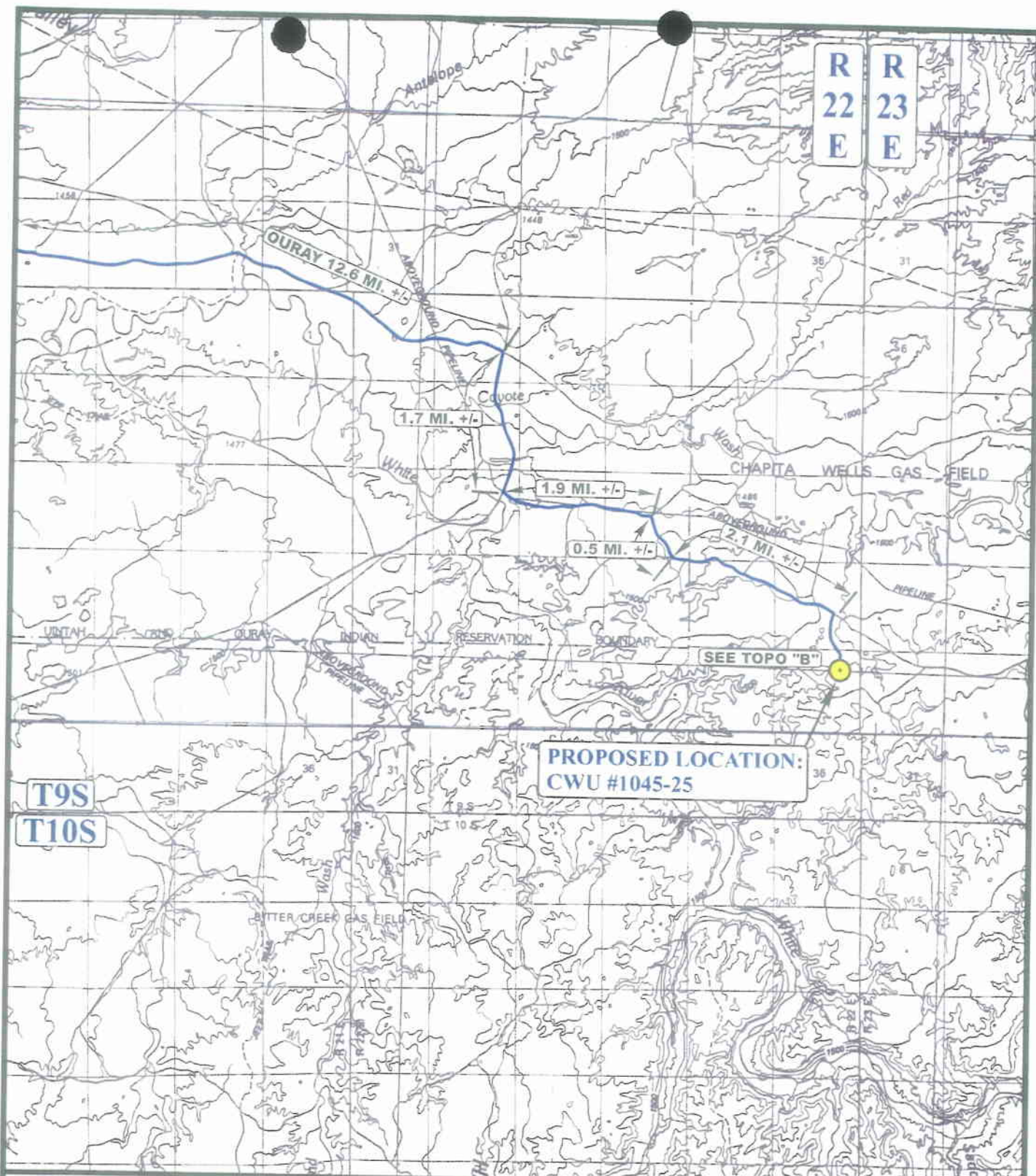
06 14 05
MONTH DAY YEAR

PHOTO

TAKEN BY: D.L.

DRAWN BY: S.L.

REVISED: 00-00-00



LEGEND:

● PROPOSED LOCATION



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

N



EOG RESOURCES, INC.

CWU #1045-25
SECTION 25, T9S, R22E, S.L.B.&M.
1505' FNL 1233' FEL

**TOPOGRAPHIC
MAP**

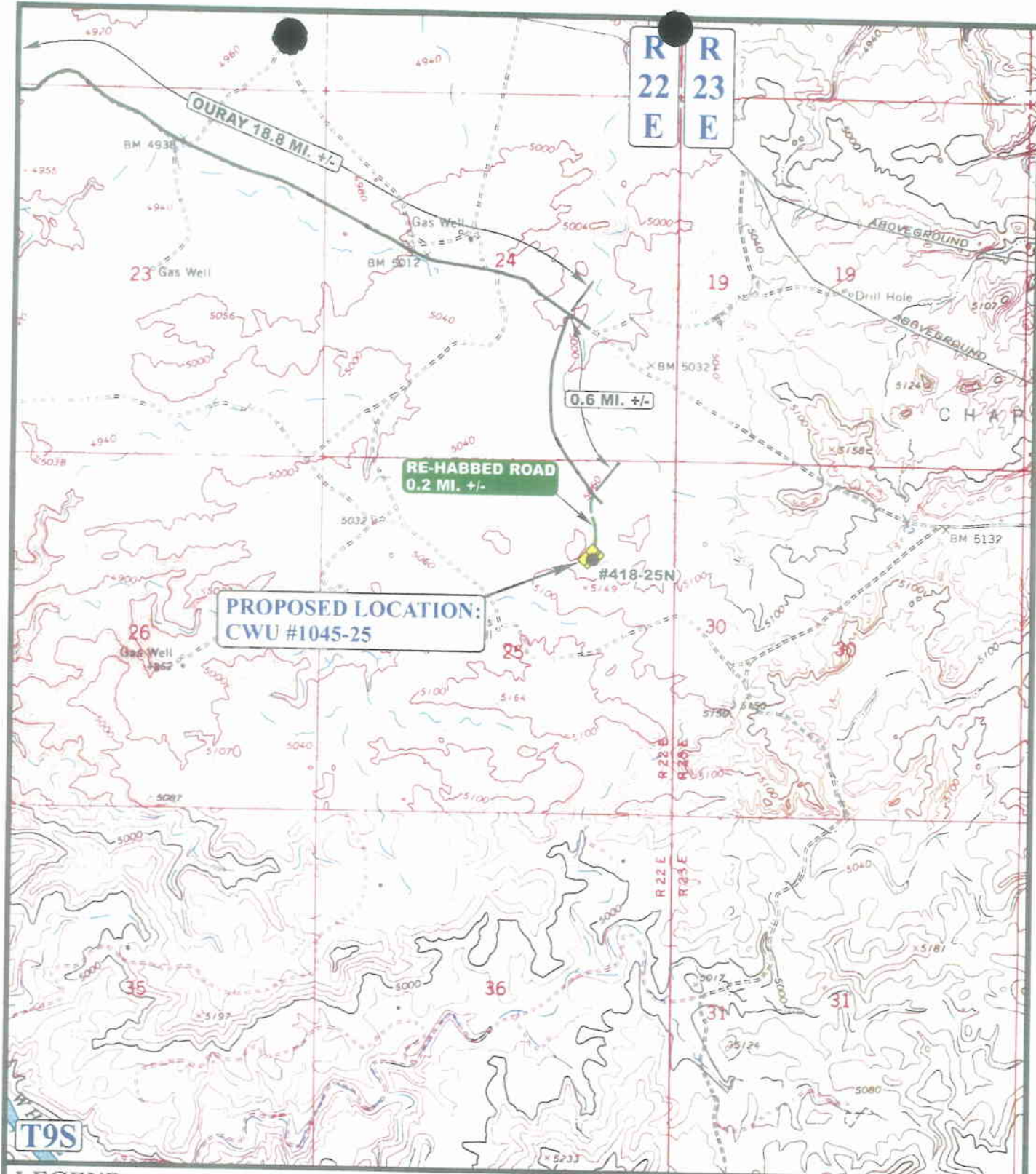
06 14 05
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: S.L.

REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
 - - - REHABBED ROAD



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 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

EOG RESOURCES, INC.

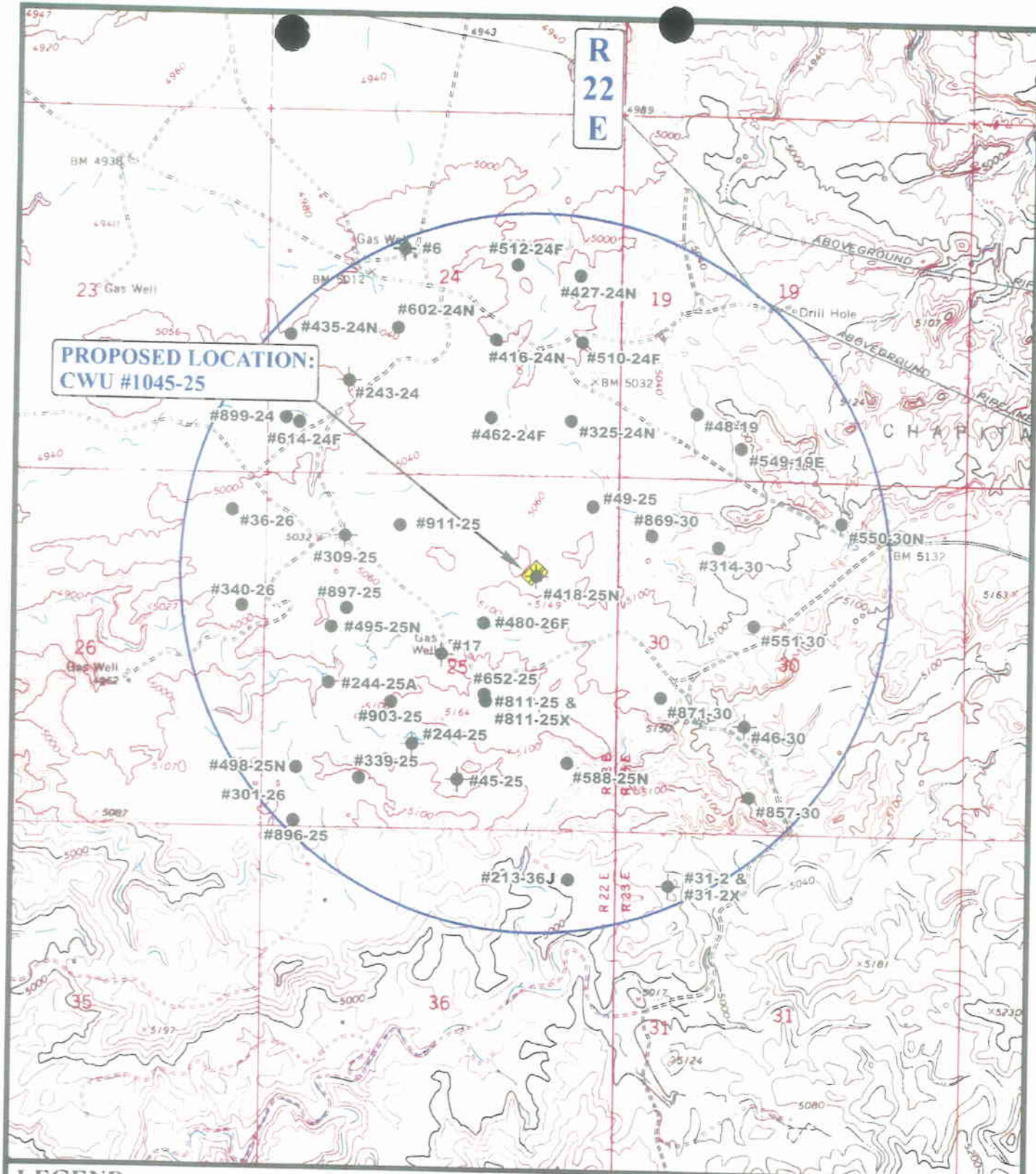
CWU #1045-25
SECTION 25, T9S, R22E, S.L.B.&M.
1505' FNL 1233' FEL

TOPOGRAPHIC
MAP

06 14 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

B
 TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

N



EOG RESOURCES, INC.

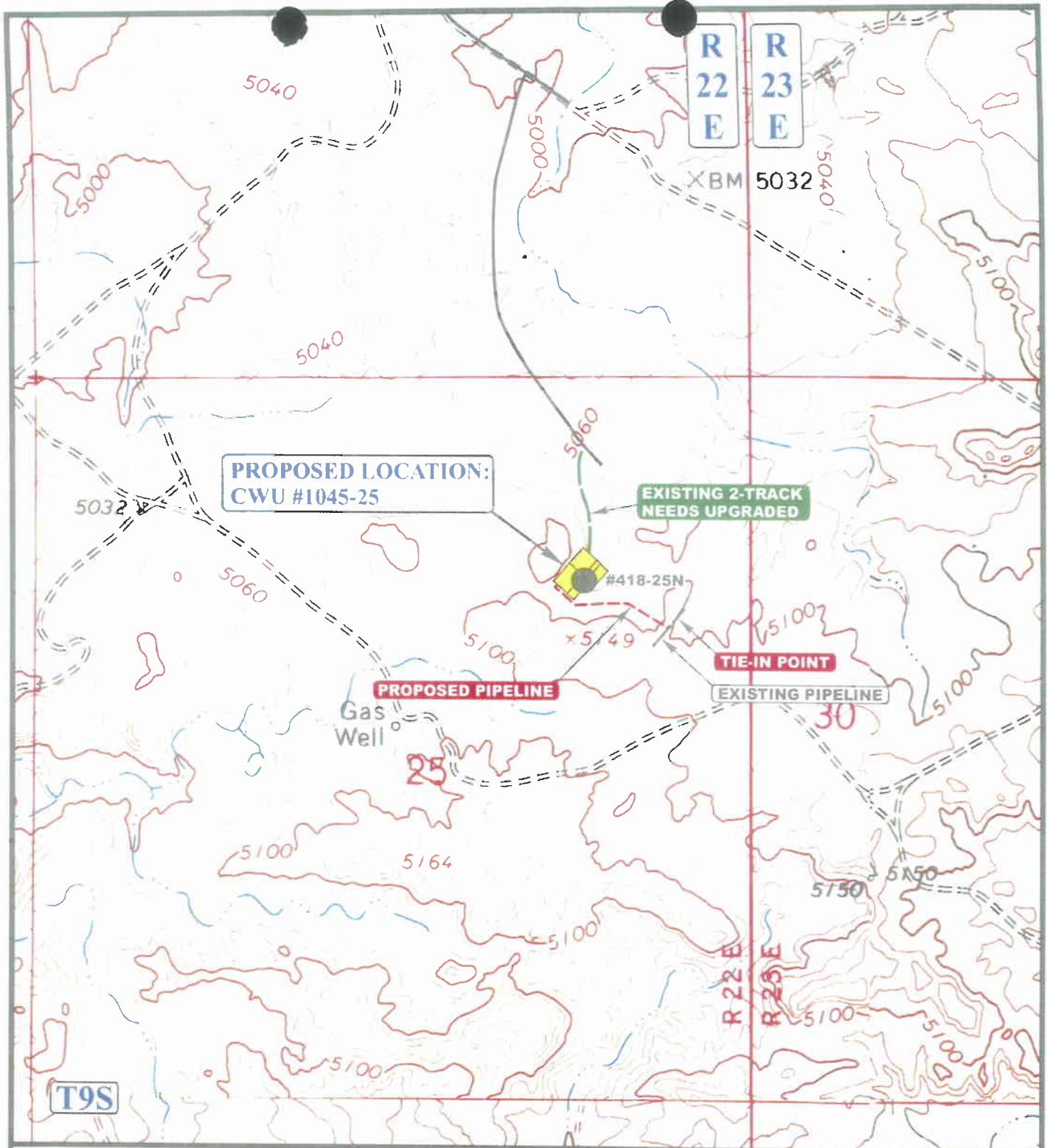
CWU #1045-25
 SECTION 25, T9S, R22E, S.L.B.&M.
 1505' FNL 1233' FEL

TOPOGRAPHIC MAP

06/14/05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 960' +/-

LEGEND:

- EXISTING 2-TRACK NEEDS UPGRADED
- EXISTING PIPELINE
- PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1045-25

SECTION 25, T9S, R22E, S.L.B.&M.

1505' FNL 1233' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

06 14 05
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: S.L.

REVISED: 03-21-07

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/23/2007

API NO. ASSIGNED: 43-047-39162

WELL NAME: CWU 1045-25

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

SENE 25 090S 220E

SURFACE: 1505 FNL 1233 FEL

BOTTOM: 1505 FNL 1233 FEL

COUNTY: UINTAH

LATITUDE: 40.01021 LONGITUDE: -109.3827

UTM SURF EASTINGS: 638036 NORTHINGS: 4429933

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0285-A

PROPOSED FORMATION: MVRD

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: CHAPITA WELLS *pk*

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

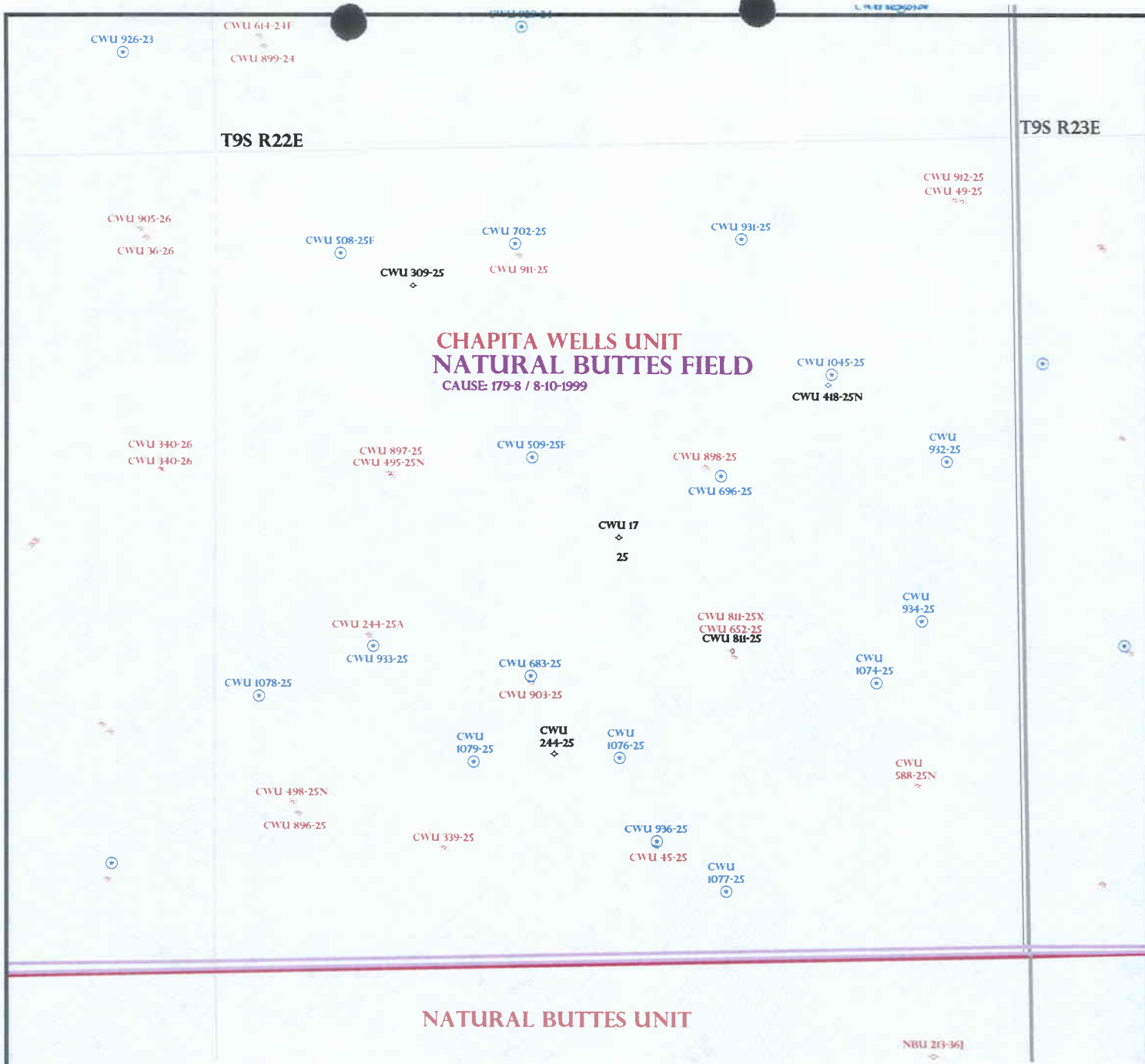
Siting: *Suspends General Siting*

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 25 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status

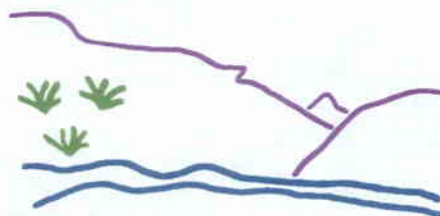
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 27-MARCH-2007

From: <Michael_Coulthard@blm.gov>
To: "Diana Mason" <dianawhitney@utah.gov>
Date: 3/27/2007 2:00 PM
Subject: Re: New APDs for EOG Resources Inc. - Chapita Wells Unit

CC: <Matt_Baker@blm.gov>, <Jim_Ashley@blm.gov>, <gilhunt@utah.gov>, <Toni_Mi...
Diana,

Both these wells are on EOG's
2007/2008 Plan of Development
for the Chapita Wells Unit.

I mailed that out today.

Mickey

Michael L. Coulthard
Petroleum Engineer
Bureau of Land Management
Phone (801) 539-4042
Fax (801) 539-4261

"Diana Mason"
<dianawhitney@uta
h.gov>
03/27/2007 09:30
AM
To
<mcoultha@ut.blm.gov>
cc
Subject
New APDs for EOG Resources Inc. -
Chapita Wells Unit

Hi Mick,

(Proposed PZ MesaVerde)

43-047-39163 CWU 1161-22 Sec. 22 T. 9S R. 22E 1159 FSL 1241 FWL
43-047-39162 CWU 1045-25 Sec. 25 T. 9S R. 22E 1505 FNL 1233 FEL

Thank you,



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 28, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1045-25 Well, 1505' FNL, 1233' FEL, SE NE, Sec. 25,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39162.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1045-25
API Number: 43-047-39162
Lease: U-0285-A

Location: SE NE Sec. 25 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED
VERNAL FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 MAR 23 PM 2:36

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0285-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Chapita Wells Unit
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit 1045-25
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. Chapita Wells Unit 1045-25
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1505' FNL & 1233' FEL (SENE) 40.010147 LAT 109.383308 LON At proposed prod. zone Same		9. API Well No. 43-047-39162
14. Distance in miles and direction from nearest town or post office* 50.6 miles south of Vernal, Utah		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1233' Lease line	16. No. of acres in lease 1800	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 25-T9S-R22E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 9220	12. County or Parish Uintah County
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5106' GL	22. Approximate date work will start*	13. State UT
23. Estimated duration 45 days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 3/22/2007
Title Regulatory Assistant		

Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) TERRY KENNEL	Date 11-13-2007
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

RECEIVED

NOV 19 2007

DIV. OF OIL, GAS & MINING

UOS 1/29/07
07PP1333A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources
Well No: CWU 1045-25
API No: 43-047-39162

Location: SENE, Sec 25, T9S, R22E
Lease No: UTU-0285-A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

General Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Specific Surface COAs:

The following conditions are not in the APD:

- Ditch the west side of location from stake 2 to stake 6

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at

a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1505 FNL - 1233 FEL 40.010147 LAT 109.383308 LON		8. WELL NAME and NUMBER: Chapita Wells Unit 1045-25
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 25 9S 22E S.L.B. & M		9. API NUMBER: 43-047-39162
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Request</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 03-18-08
By: [Signature]

COPY SENT TO OPERATOR

Date: 3-19-2008

Initials: KS

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Lead Regulatory Assistant

SIGNATURE [Signature]

DATE 3/13/2008

(This space for State use only)

RECEIVED
MAR 17 2008
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39162
Well Name: Chapita Wells Unit 1045-25
Location: 1505 FNL - 1233 FEL (SENE), Section 25, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/28/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

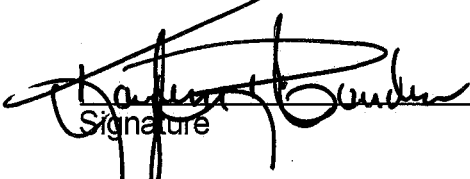
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature
Title: Lead Regulatory Assistant

3/13/2007

Date

Representing: EOG RESOURCES, INC.

RECEIVED
MAR 17 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39162	Chapita Wells Unit 1045-25		SENE	25	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	13650	3/28/2008			4/3/08	
Comments: <u>Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39073	East Chapita 46-05		SESE	5	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16762	3/30/2008			4/3/08	
Comments: <u>Wasatch/Mesaverde well</u> <u>PRRV = MVRD = WSMVD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38428	Chapita Wells Unit 1222-01		NENE	1	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16763	3/31/2008			4/3/08	
Comments: <u>Mesaverde well</u> <u>PRRV = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

APR 01 2008

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

Title

4/1/2008

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CHAPITA WELLS UNIT 1045-252. Name of Operator
EOG RESOURCES, INCContact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com9. API Well No.
43-047-391623a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-552610. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T9S R22E SENE 1505FNL 1233FEL
40.01015 N Lat, 109.38331 W Lon11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well spud on 3/28/2008.

RECEIVED
APR 03 2008
DIV. OF OIL, GAS & MINING

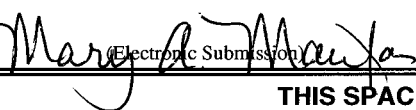
14. I hereby certify that the foregoing is true and correct.

Electronic Submission #59356 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 04/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CWU 1045-25

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
MULTIPLE MULTIPLE

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39162

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

This sundry covers multiple wells. Please see the attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
APR 07 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #59395 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
(Electronic Submission)

Date 04/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
East Chapita 33-35	35	9S	23E	NWNE	UTU0344	43-047-38126
East Chapita 65-05	5	9S	23E	SWNE	UTU01304	43-047-39074
East Chapita 34-35	35	9S	23E	NENE	UTU0344	43-047-38125
East Chapita 67-05	5	9S	23E	SWSE	UTU01304	43-047-39280
East Chapita 46-05	5	9S	23E	SESE	UTU01304	43-047-39073
CWU 668-06	6	9S	23E	NENW	UTU01304	43-047-38542
CWU 1074-25	25	9S	22E	NESE	UTU0285A	43-047-38081
CWU 1156-01	1	9S	22E	SWSW	UTU01458	43-047-37452
CWU 1045-25	25	9S	22E	SENE	UTU0285A	43-047-39162
CWU 1222-01	1	9S	22E	NENE	UTU01201	43-047-38428
Hoss 70-28	28	8S	23E	SESE	UTU64422	43-047-39658
Hoss 19-32	32	8S	23E	SWSE	UTU56965	43-047-38904
NBU 560-17E	17	10S	21E	NESW	UTU02278	43-047-37508

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Well Name and No.
CHAPITA WELLS UNIT 1045-25

9. API Well No.
43-047-39162

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T9S R22E SENE 1505FNL 1233FEL
40.01015 N Lat, 109.38331 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 8/9/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
AUG 18 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #62247 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Date 08/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 08-12-2008

Well Name	CWU 1045-25	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39162	Well Class	COMP
County, State	UINTAH, UT	Spud Date	05-28-2008	Class Date	
Tax Credit	N	TVD / MD	9,220/ 9,220	Property #	056834
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,099/ 5,086				
Location	Section 25, T9S, R22E, SENE, 1505 FNL & 1233 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	56.033	NRI %	48.039

AFE No	303411	AFE Total	1,837,500	DHC / CWC	912,100/ 925,400
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	04-01-2007
04-01-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1505' FNL & 1233' FEL (SE/NE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.010181, LONG 109.382628 (NAD 27)
			LAT 40.010147, LONG 109.383308 (NAD 83)
			TRUE #27
			OBJECTIVE: 9220' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0285A
			ELEVATION: 5085.7' NAT GL, 5085.5' PREP GL (DUE TO ROUNDING THE PREP GL IS 5086'), 5099' KB (13')
			EOG WI 56.033%, NRI 48.03854%

03-26-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY.

03-27-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

03-28-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE.

03-31-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PIT IS LINED. WAITING ON FINAL BLADE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 03/28/08 @ 4:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 03/28/08 @ 3:00 PM.

04-01-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

04-22-2008 Reported By JERRY BARNES

Daily Costs: Drilling \$208,264 Completion \$0 Daily Total \$208,264

Cum Costs: Drilling \$246,264 Completion \$0 Well Total \$246,264

MD 2,318 TVD 2,318 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 4/3/2008. DRILLED 12-1/4" HOLE TO 2365' GL. ENCOUNTERED WATER @ 1880'.
 • RAN 54 JTS (2305.10') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2318' KB. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 300 SX (63 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/175.4 BBLs FRESH WATER. BUMPED PLUG W/400# @ 11:56 PM, 4/7/2008. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 36 HRS 23 MINUTES. RDMO HALLIBURTON CEMENTERS.

4/9/2008

TOP JOB # 2: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR.

TOP JOB # 3: MIXED & PUMPED 65 SX (13 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

GLENS WIRELINE SERVICE TOOK SURVEYS WHILE DRILLING. 1388' - BULLSEYE, 1880' - 5.75°, 1900' - 5.75°, 2075' - 4.75°, 2350' - 6.0°.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 90.0 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.9 MS= 89.9.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 4/5/2008 @ 9:45 AM.

05-28-2008 Reported By PAUL WHITE / PETE AYOTTE

Daily Costs: Drilling \$37,720 Completion \$0 Daily Total \$37,720

Cum Costs: Drilling \$283,984 Completion \$0 Well Total \$283,984

MD 2,318 TVD 2,318 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING SHOE TRACK

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG DOWN ROTARY TOOLS, LOWER DERRICK AT 07:00.
08:00	12:00	4.0	RIG DOWN W/TRUCKS AND MOVE TO CWU 1045-25 (0.9 MILES).
12:00	17:00	5.0	RIG UP W/TRUCKS, RAISE DERRICK AT 16:30. RELEASE TRUCKS AT 17:00.
17:00	19:00	2.0	RIG UP, ACCEPT RIG FOR DAYRATE AT 19:00 HOURS, 5/27/08.
19:00	21:00	2.0	RIG UP & NIPPLE UP PREPARE FOR TESTERS. SPOKE W/JAMIE SPARGER, VERNAL BLM, AT 13:00 HRS AND ADVISED HIM OF INTENTION TO TEST DURING THE NIGHT.
21:00	02:30	5.5	TEST BOP'S W/B&C QUICK TEST. UPPER AND LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKE LINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500. ALL TESTS GOOD. INSTALL WEAR BUSHING.
02:30	05:00	2.5	HOLD SAFETY MEETING W/T-REX PICK UP CREW. RIG UP & PICK UP BHA, HWDP, AND DRILL PIPE. TAG AT 2262', RIG DOWN PIPE PICK UP EQUIPMENT.
05:00	05:30	0.5	INSTALL ROTATING HEAD RUBBER AND DRIVE BUSHING. BREAK CIRCULATION.
05:30	06:00	0.5	DRILL CEMENT/FLOAT EQUIP.

FULL CREW.

NO ACCIDENTS OR INCIDENTS.

SAFETY MEETINGS HELD W/ALL THIRD PARTY CONTRACTORS.

MOVE MILEAGE 0.9

RIG ACCEPTED AT 19:00, 5/27/08.

FUEL ON HAND 5311 RECEIVED 4500 USED 161.

05-29-2008		Reported By		PETE AYOTTE							
DailyCosts: Drilling		\$57,700		Completion		\$0		Daily Total		\$57,700	
Cum Costs: Drilling		\$341,684		Completion		\$0		Well Total		\$341,684	
MD	4,580	TVD	4,580	Progress	2,262	Days	1	MW	8.6	Visc	27.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING AT 4580'											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL CEMENT AND FLOAT EQUIPMENT.
06:30	07:00	0.5	PERFORM FIT TO 427 PSI, EQUIVALENT TO 11.8 PPG.
07:00	08:30	1.5	DRILL FROM 2318' TO 2546', 228' AT 152'/HR, 10-15K WOB, 65 RRPM, 63 MRPM, 1000 PSI AT 125 STROKES, OFF BOTTOM, #2 PUMP, 200-400 PSI DIFFERENTIAL, 420 GPM, 8.6 MUD WT, 28 VIS.
08:30	09:00	0.5	RIG SERVICE.
09:00	12:00	3.0	DRILL FROM 2546' TO 2858', 312' AT 104'/HR, SAME PARAMETERS AS ABOVE. MUD WT 8.7, VIS 29.
12:00	12:30	0.5	SURVEY, 3°.
12:30	19:30	7.0	DRILL FROM 2858' TO 3766', 908' AT 129.7'/HR. SAME PARAMETERS. 8.9 MUD WT., 30 VIS.
19:30	20:00	0.5	SURVEY, 2.5°, NO FLOW.
20:00	06:00	10.0	DRILL FROM 3766' TO 4580', 814' AT 81.4'/HR, 18K WOB, 55-65 RRPM, 63 MRPM, 1300 PSI AT 125 STROKES, OFF BOTTOM, #2 PUMP, 200-400 PSI DIFFERENTIAL, 420 GPM.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON PINCH POINTS AND CLEANING FUEL TANKS.

FUEL ON HAND 4189 GALS, USED 1122 GALS.

MUD WT 9.3 PPG, VIS 32.

WASATCH TOP AT 4561'.

BG GAS 775U, CONN GAS 1000U.

OPERATE CROWN SAVER EACH TOUR.

BOP DRILL DAYS, WELL SECURED 90 SECS.

UNMANNED LOGGER, DAY 1.

NO FLOW OR LOSSES.

06:00 06:00 24.0 SPUD 7-7/8" HOLE AT 0700 HRS, 5/28/2008.

05-30-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$74,158	Completion	\$0	Daily Total	\$74,158
Cum Costs: Drilling	\$415,843	Completion	\$0	Well Total	\$415,843
MD	6,306	TVD	6,306	Progress	1,726
				Days	2
				MW	9.7
				Visc	32.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 6306'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL FROM 4580' TO 5177', 597' AT 74.6'/HR, 18-20K WOB, 45-65 RRPM, 63 MRPM, 1600 PSI AT 125 STROKES, OFF BOTTOM, #2 PUMP, 200-400 PSI DIFFERENTIAL, 420 GPM, 9.8 PPG MUD WT, 33 VIS.
14:00	14:30	0.5	RIG SERVICE, ACTIVATE ANNULAR.
14:30	20:00	5.5	DRILL FROM 5177' TO 5583', 406' AT 73.8'/HR, SAME PARAMETERS AS ABOVE.
20:00	20:30	0.5	CIRCULATING TO UNBALL BIT. CIRCULATED 10 MINS AT A TIME 4 DIFFERENT TIMES TO GET BIT GOING AGAIN. ROP WENT FROM 45-55'/HR TO 80-100'/HR AFTER CIRCULATING. RESTARTED BIT MANY TIMES ALSO.
20:30	06:00	9.5	DRILL FROM 5583' TO 6306', 723' AT 76.1'/HR, 15-20K WOB, 45-55 RRPM, 63 MRPM, 1650 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-400 PSI DIFFERENTIAL, 420 GPM, BIT BALLING HAS GONE AWAY FOR NOW.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON 100% TIE OFF AND CLUTCH LINES.

FUEL ON HAND 2842 GALS, USED 1347 GALS.

OPERATE CROWN SAVER EACH TOUR.

BOP DRILL MORNING TOUR, WELL SECURED 78 SECS.

UNMANNED LOGGER, DAY 2.

NO FLOW OR LOSSES.

MUD WT 10 PPG, VIS 36.

CHAPITA WELLS TOP AT 5166', BUCK CANYON TOP AT 5735'.

BG GAS 150U, CONN GAS 400U.

05-31-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$66,380	Completion	\$0	Daily Total	\$66,380
Cum Costs: Drilling	\$482,223	Completion	\$0	Well Total	\$482,223
MD	7,681	TVD	7,681	Progress	1,375
				Days	3
				MW	10.2
				Visc	33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 7681'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL FROM 6306' TO 6623', 317' AT 57.6'/HR, 17-20K WOB, 45-55 RRPM, 63 MRPM, 1750 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 150-350 PSI DIFFERENTIAL, 420 GPM, 10.4 PPG MUD WT, 34 VIS.
11:30	12:00	0.5	RIG SERVICE.
12:00	06:00	18.0	DRILL FROM 6623' TO 7681', 1058' AT 58.8'/HR, SAME PARAMETERS AS ABOVE. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS ON PAINTING AND DRUGS, ALCOHOL ABUSE. FUEL ON HAND 5759 GALS, USED 1483 GALS. MUD WT 10.4 PPG, VIS 35. NORTH HORN TOP AT 6556' PRICE RIVER TOP AT 6848'. BG GAS 500-1000U, CONN GAS 1500-2000U. OPERATE CROWN SAVER EACH TOUR. UNMANNED LOGGER, DAY 3. MINOR SEEPAGE ON DAYLIGHT TOUR, RAISED MUD WT FROM 10.2 TO 10.4 TO CONTROL SLOUGHING SHALE. MADE CORRECTION ON IDC CONTINGENCIES. ADDED COST FOR 5/28, 5/29,5/30

06-01-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$52,421	Completion	\$6,758	Daily Total	\$59,179
Cum Costs: Drilling	\$534,645	Completion	\$6,758	Well Total	\$541,403
MD	8,333	TVD	8,333	Progress	652
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0
Activity at Report Time:	TFNB #2 @ 8333'				

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL FROM 7681' TO 8154', 473' AT 59.1'/HR, 18-23K WOB, 45-50 RRPM, 60 MRPM, 1750 PSI AT 120 STROKES, OFF BOTTOM, #1 PUMP, 150-350 PSI DIFFERENTIAL, 403 GPM.
14:00	14:30	0.5	RIG SERVICE.
14:30	20:30	6.0	DRILL FROM 8154' TO 8333', 179' AT 29.8'/HR, SAME PARAMETERS AS ABOVE, MUD WT 10.7 PPG, VIS 36. HIT SOME GAS AT 8285', 15' FLARE.
20:30	22:30	2.0	CIRCULATE, BUILD 12.8 PPG, 180 BBL PILL., EQUIVALENT TO 11.3 PPG AT BOTTOM. PUMP SAME, DROP SURVEY.
22:30	02:00	3.5	TRIP OUT, HOLE WAS TIGHT FIRST 3 STANDS,(20-40K OVERPULL), A FEW OTHER MINOR TIGHT SPOTS. LAY DOWN STABILIZATION.
02:00	02:30	0.5	ACTIVATE PIPE AND BLIND RAMS, CHANGE BITS AND MOTORS. HOLE STATIC WHEN OUT OF HOLE. TOOK PROPER AMOUNT OF FLUID ON TRIP OUT.
02:30	04:00	1.5	TRIP IN TO 2300'
04:00	05:00	1.0	SLIP & CUT DRILL LINE 80'. SET CROWN SAVER FOR TRIPPING.
05:00	05:30	0.5	CIRCULATE, PUMP OVER 100 BBL FROM PREMIX TO ACTIVE SYSTEM.
05:30	06:00	0.5	TRIP IN. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS ON TRIPPING AND CUTTING DRILLING LINE. FUEL ON HAND 4488 GALS, USED 1271 GALS. MUD WT 10.7 PPG, VIS 35. PRICE RIVER MIDDLE AT 7722'. BG GAS 2500-4000U, CONN GAS 5000U. OPERATE CROWN SAVER EACH TOUR. UNMANNED LOGGER, DAY 4.

06-02-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$31,425	Completion	\$0	Daily Total	\$31,425
Cum Costs: Drilling	\$566,070	Completion	\$6,758	Well Total	\$572,828
MD	9,202	TVD	9,202	Progress	869
		Days	5	MW	11.0
		Visc	35.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 9202'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN TO 5903'.
07:00	07:30	0.5	CIRCULATE OUT PART OF HEAVY PILL. 15' FLARE.
07:30	08:00	0.5	TRIP IN, TAG BRIDGE AT 6850'.
08:00	08:30	0.5	WASH AND REAM FROM 6846' TO 6923', CIRCULATE OUT GAS. 30' FLARE.
08:30	09:30	1.0	TRIP IN.
09:30	10:00	0.5	SAFETY REAM 132' TO BOTTOM, CIRCULATE OUT 30' BOTTOMS UP FLARE.
10:00	12:30	2.5	DRILL FROM 8333' TO 8421', 88' AT 35.2/HR, 10-15K WOB, 45-55 RRPM, 63 MRPM, 1950 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-300 PSI DIFFERENTIAL, 420 GPM. SET CROWN SAVER FOR DRILLING.
12:30	13:00	0.5	RIG SERVICE.
13:00	06:00	17.0	DRILL FROM 8421' TO 9202', 781' AT 46'/HR. SAME PARAMETERS AS ABOVE. DRILLING FLARE 0-2', CONNECTION FLARE 5-6'. REACHED TD AT 06:00 HRS, 6/2/08.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON TRIPPING AND ELECTRICITY.

FUEL ON HAND 3366 GALS, USED 1122 GALS.

MUD WT 11.3 PPG, VIS 36.

PRICE RIVER LOWER AT 8484', SEGO TOP AT 9035'.

BG GAS 4000-5000U, CONN GAS 5000U.

OPERATE CROWN SAVER EACH TOUR.

BOP DRILL ON DAYS WELL SECURED 1 MIN 45 SECS, MORNING 1 MIN 30 SECS.

UNMANNED LOGGER, DAY 5.

06-03-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$41,810	Completion	\$81,460	Daily Total	\$123,270
Cum Costs: Drilling	\$607,880	Completion	\$88,218	Well Total	\$696,098
MD	9,220	TVD	9,220	Progress	18
		Days	6	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: CEMENTING 4.5" CASING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL FROM 9202' TO 9220', 18' AT 18//HR. 16K WOB, 55 RRPM, 63 MRPM, 1950 PSI AT 125 STROKES, #1 PUMP, OFF BOTTOM, 100-300 PSI DIFFERENTIAL, 420 GPM, 11.3+ MUD WT, 36 VIS. REACHED TD AT 07:00 HRS, 6/2/08.
07:00	07:30	0.5	CIRCULATE.
07:30	08:00	0.5	RIG SERVICE AND CIRCULATE.
08:00	09:30	1.5	SHORT TRIP TO 8200', NO HOLE PROBLEMS
09:30	12:00	2.5	MIX AND PUMP 130 BBL, 13.1 PPG PILL. 13' TRIP FLARE.
12:00	19:30	7.5	LAY DOWN PIPE. OPERATE PIPE AND BLIND RAMS.
19:30	20:00	0.5	PULL WEAR RING.

20:00 20:30 0.5 HOLD SAFETY MEETING WITH WEATHERFORD TRS CASERS. RIG UP SAME.

20:30 01:30 5.0 RAN CASING AS FOLLOWS: RAN 228 JOINTS, 4.5", N-80, 11.6#, LTC CASING. RAN 2, P-110 MARKERS, MARKER TOPS AT 4212' AND 6448'. LAND SHOE AT 9211', FLOAT TOP AT 9166'. RAN WEATHERFORD DIFFERENTIAL FILL FLOAT COLLAR AND FLOAT SHOE WITH LATCH DOWN PLUG. RAN 27 BOWSPRING CENTRALIZERS, 5' ABOVE SHOE, TOP OF SECOND JOINT, THEN EVERY 3RD JOINT TO 6156'.

01:30 02:30 1.0 BREAK CIRCULATION, DROP BALL, PICK UP TAG JOINT AND TAG BOTTOM, LAY DOWN SAME, PICK UP HANGER, INSTALL ROTATING HEAD, LAND HANGER.

02:30 03:30 1.0 CIRCULATE, RIG DOWN CASERS, HOLD SAFETY MEETING WITH CEMENTERS. RIG UP CEMENTERS. 20' BOTTOMS UP FLARE.

03:30 05:30 2.0 TEST CEMENTING LINES TO 5000 PSI. CEMENT 4.5" CASING AS FOLLOWS: PUMP 20 BBL CHEMICAL WASH AND 20 BBL SPACER, 355 SACKS(143 BBL) 12#, G LEAD CEMENT AND 1510 SACKS(347 BBL), 50/50 POZG TAIL CEMENT. BROUGHT TOP OF TAIL TO 4212', TOP OF LEAD TO 1918'. DISPLACED WITH 143 BBL SOF 2 GAL/1000 L064 FRESH WATER. RETURNS THROUGHOUT JOB. NO CEMENT BACK. PLUG DOWN AT 0518 HRS, 6/3/2008. FLOAT HELD.

05:30 06:00 0.5 WAIT ON CEMENT TO BACK OUT HANGER, RIG DOWN CEMENTERS.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS ON LAYING DOWN PIPE AND CEMENTING.
FUEL ON HAND 2618 GALS, USED 748 GALS
UNMANNED LOGGER, DAY 6.
NOTIFIED JAMIE SPARGER WITH BLM ON CASING AND CEMENTING TIMES AT 0800 HRS, 6/2/2008, VIA PHONE MESSAGE.
CASING POINT AT 1200 HRS, 6/2/2008
WILL MOVE TRAILERS 1.3 MILES TO CWU 1365-19 THIS AFTERNOON.

06-04-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$13,941	Completion	\$53,798	Daily Total	\$67,739
Cum Costs: Drilling	\$621,821	Completion	\$142,016	Well Total	\$763,837
MD	9,220	TVD	9,220	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: RDRT				MW	0.0
				Visc	0.0
				PKR Depth :	0.0

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WAIT ON CEMENT TO BACK OUT MANDREL.
06:30	07:30	1.0	BACK OUT MANDREL, SET PACKER AND TEST TO 5000 PSI FOR 15 MINS, OK.
07:30	09:30	2.0	CLEAN PITS.
09:30	06:00	20.5	RIG DOWN, MOVE OUT FRONT END WITH 1 JONES TRUCK. DID VARIOUS REPAIRS AND MAINTENANCE ON RIG ON MORNING TOUR.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS ON CLEANING PITS AND REPAIRING RIG.
FUEL TO BE TRANSFERRED ON HAND 2400 GALS, 218 GALS USED.
UNMANNED LOGGER, 7 DAYS TOTAL.
TRANSFERRING 6 JOINTS, 4.5", N-80, 11.6#, LTC (238.27') AND 3 SHORT JOINTS, HCP-110(63.43) 1.3 MILES TO CWU 1365-19.

06:00 18.0 RIG RELEASED AT 09:30 HRS, 6/3/2008.
CASING POINT COST \$621,821

06-05-2008 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$21,500	Daily Total	\$21,500
Cum Costs: Drilling	\$621,821	Completion	\$163,516	Well Total	\$785,337
MD	9,220	TVD	9,220	Progress	0
				Days	8
				MW	0.0
				Visc	0.0
Formation :	PBTD : 9167.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description

06:00 18.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 200'. EST CEMENT TOP @ 550'.
RD SCHLUMBERGER.

06-08-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653
Cum Costs: Drilling	\$621,821	Completion	\$165,169	Well Total	\$786,990
MD	9,220	TVD	9,220	Progress	0
				Days	8
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

06:00 06:00 24.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

06-12-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,733	Daily Total	\$1,733
Cum Costs: Drilling	\$621,821	Completion	\$166,902	Well Total	\$788,723
MD	9,220	TVD	9,220	Progress	0
				Days	9
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

06:00 06:00 24.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION..

08-05-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$1,868	Daily Total	\$1,868
Cum Costs: Drilling	\$621,821	Completion	\$168,770	Well Total	\$790,591
MD	9,220	TVD	9,220	Progress	0
				Days	10
				MW	0.0
				Visc	0.0
Formation : MESA VERDE	PBTD : 0.0		Perf : 8532-9032	PKR Depth : 0.0	

Activity at Report Time: FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 PERFORATE LPR FROM 8815'-16', 8822'-23', 8829'-30', 8833'-34', 8861'-62', 8887'-88', 8912'-13', 8917'-18',
8937'-38', 8967'-68', 8999'-9000', 9006'-07', 9011'-12', 9031'-32' @ 3 SPF @ 120° PHASING. RDWL. RU
SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4200 WF116 LINEAR PAD, 2100
GAL YF116 ST+ PAD, 33074 GAL YF116 ST+ WITH 106900# 20/40 SAND @ 1-5 PPG. MTP 6037 PSIG. MTR 53.5
BPM. ATP 4461 PSIG. ATR 48.1 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 8775' & PERFORATE LPR FROM 8532'-33', 8545'-46', 8565'-66', 8587'-88', 8594'-95', 8629'-30', 8680'-81', 8687'-88', 8693'-94', 8735'-36', 8752'-53', 8756'-57' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2094 GAL YF116 ST+ PAD 33395 GAL YF116 ST+ WITH 108400# 20/40 SAND @ 1-5 PPG. MTP 6091 PSIG. MTR 50.4 BPM. ATP 4421 PSIG. ATR 47.7 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER. SDFN.

08-06-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$344,408	Daily Total	\$344,408
Cum Costs: Drilling	\$621,821	Completion	\$513,178	Well Total	\$1,134,999
MD	9,220	TVD	9,220	Progress	0
Formation : MESAVERDE	PBTD : 0.0	Perf : 6850-9032	MW	0.0	Visc 0.0
Activity at Report Time: PREP TO MIRUSU			PKR Depth : 0.0		

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 2000 PSIG. RUWL. SET 6K CFP @ 8505' & PERFORATE MPR FROM 8282'-83', 8302'-03', 8311'-12', 8330'-31', 8347'-48', 8352'-53', 8377'-78', 8437'-38', 8440'-41', 8466'-67', 8481'-82', 8490'-91' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2092 GAL YF116 ST+ PAD, 32577 GAL YF116 ST+ WITH 102000# 20/40 SAND @ 1-4 PPG. MTP 6110 PSIG. MTR 51 BPM. ATP 4538 PSIG. ATR 48.6 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8260' & PERFORATE MPR FROM 88076'-78', 8088'-89', 8095'-97', 8106'-07', 8114'-16', 8164'-65', 8228'-29', 8234'-35', 8345'-46' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2090 GAL YF116 ST+ PAD, 31393 GAL YF116 ST+ WITH 99000# 20/40 SAND @ 1-4 PPG. MTP 6010 PSIG. MTR 51.3 BPM. ATP 4923 PSIG. ATR 48.3 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7950'. PERFORATE MPR FROM 7750'-51' (MISFIRE), 7759'-60', 7768'-69', 7796'-97', 7812'-13', 7819'-20', 7824'-25', 7836'-37', 7871'-72', 7878'-79', 7903'-04', 7924'-25' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2095 GAL YF116 ST+ PAD, 38651 GAL YF116 ST+ WITH 130400# 20/40 SAND @ 1-5 PPG. MTP 6006 PSIG. MTR 51.3 BPM. ATP 4053 PSIG. ATR 48.7 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 7730' & PERFORATE UPR FROM 7515'-16', 7533'-34', 7545'-46', 7555'-56', 7560'-61', 7597'-98', 7613'-14', 7659'-60', 7664'-65', 7686'-87', 7692'-93', 7716'-17' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2093 GAL YF116 ST+ PAD 49185 GAL YF116 ST+ WITH 169300# 20/40 SAND @ 1-4 PPG. MTP 5810 PSIG. MTR 51.3 BPM. ATP 3985 PSIG. ATR 49.2 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 7485' & PERFORATE UPR FROM 7306'-07', 7319'-20', 7330'-31', 7357'-58', 7370'-71', 7378'-79', 7393'-94', 7399'-7400', 7411'-12', 7418'-19', 7439'-40', 7468'-69' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2097 GAL YF116 ST+ PAD, 36621 GAL YF116 ST+ WITH 122400# 20/40 SAND @ 1-5 PPG. MTP 4834 PSIG. MTR 51.4 BPM. ATP 3542 PSIG. ATR 49 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7255 & PERFORATE UPR FROM 77015'-16', 7025'-26', 7047'-48', 7062'-63', 7123'-24', 7142'-43', 7171'-72', 7177'-78', 7196'-97', 7207'-08', 7212'-13', 7240'-41' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2088 GAL YF116 ST+ PAD, 34119 GAL YF116 ST+ WITH 111600 # 20/40 SAND @ 1-5 PPG. MTP 4964 PSIG. MTR 50.5 BPM. ATP 3687 PSIG. ATR 48 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6975' & PERFORATE UPR FROM 6850'-51', 6856'-57', 6882'-83', 6888'-90', 6902'-04', 6913'-15', 6919'-20', 6950'-51', 6960'-61' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2089 GAL YF116 ST+ PAD, 36316 GAL YF116 ST+ WITH 122000# 20/40 SAND @ 1-5 PPG. MTP 4416 PSIG. MTR 50.3 BPM. ATP 3113 PSIG. ATR 48 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 6740'. RDWL.

08-08-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$29,835	Daily Total	\$29,835
Cum Costs: Drilling	\$621,821	Completion	\$543,013	Well Total	\$1,164,834

MD	9,220	TVD	9,220	Progress	0	Days	12	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 0.0	Perf : 6850-9032	PKR Depth : 0.0
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Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
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06:00	18:00	12.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 6740'. RU TO DRILL OUT PLUGS. SDFN.
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08-09-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$50,550	Daily Total	\$50,550
Cum Costs: Drilling	\$621,821	Completion	\$593,563	Well Total	\$1,215,384

MD	9,220	TVD	9,220	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 0.0	Perf : 6850-9032	PKR Depth : 0.0
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Activity at Report Time: RDMOSU, FLOW TEST

Start	End	Hrs	Activity Description
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06:00	18:00	12.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6740', 6975', 7255', 7485', 7730', 7950', 8260', 8505', 8775' RIH. CLEANED OUT TO PBTD @ 9167' LANDED TBG AT 7484.71' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU
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FLOWED 16 HRS. 24/64 CHOKE. FTP- 1725 PSIG, CP- 2400 PSIG. 53 BFPH. RECOVERED 836 BBLS, 8707 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# N-80 TBG 32.84'

XN NIPPLE 1.10'

228 JTS 2-3/8 4.7# N-80 TBG 7436.77'

BELOW KB 13.00'

LANDED @ 7484.71'

08-10-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$3,615	Daily Total	\$3,615
Cum Costs: Drilling	\$621,821	Completion	\$597,178	Well Total	\$1,218,999

MD	9,220	TVD	9,220	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 0.0	Perf : 6850-9032	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST THRU BRECO UNIT

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 21 HRS. 24/64 CHOKE. FTP- 1500 PSIG, CP- 2150 PSIG. 50 BFPH. RECOVERED 1043 BBLS, 7668 BLWTR. 1.800 MCF/D. SHUT IN F/ 3 HRS TO RU BRECO UNIT.
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08-11-2008 **Reported By** HAL IVIE/ DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$621,821	Completion	\$597,178	Well Total	\$1,218,999
MD	9,220	TVD	9,220	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 0.0	Perf : 6850-9032	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST THRU BRECO UNIT- INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION- OPENING PRESSURE: TP 1650 PSIG & CP 2350 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:30 HRS, 8/09/08. FLOWED 1709 MCFD RATE ON 24/64" CHOKE. STATIC 320. QGM METER #7776.

FLOWED 24 HRS. 24/64"-20/64 CHOKE. FTP- 1550 PSIG, CP- 2050 PSIG. 49 BFPH. RECOVERED 775 BBLS, 6893 BLWTR. 1700 MCF/D

08-12-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total	\$2,765
Cum Costs: Drilling	\$621,821	Completion	\$599,943	Well Total	\$1,221,764
MD	9,220	TVD	9,220	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 0.0	Perf : 6850-9032	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 20/64" CHOKE. FTP 1500 PSIG. CP 1900 PSIG. 21 BFPH. RECOVERED 490 BLW. 6403 BLWTR. 1760 MCFD RATE. RD BRECO UNIT & RETURN TO SALES.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0285A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI		
2. Name of Operator EOG RESOURCES, INC.			8. Lease Name and Well No. CHAPITA WELLS UNIT 1045-25		
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com					
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			9. API Well No. 43-047-39162		
3a. Phone No. (include area code) Ph: 303-824-5526					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 1505FNL 1233FEL 40.01015 N Lat, 109.38331 W Lon At top prod interval reported below SENE 1505FNL 1233FEL 40.01015 N Lat, 109.38331 W Lon At total depth SENE 1505FNL 1233FEL 40.01015 N Lat, 109.38331 W Lon			10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE		
			11. Sec., T., R., M., or Block and Survey or Area Sec 25 T9S R22E Mer SLB		
			12. County or Parish UINTAH		13. State UT
14. Date Spudded 03/28/2008		15. Date T.D. Reached 06/02/2008	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/09/2008		17. Elevations (DF, KB, RT, GL)* 5086 GL
18. Total Depth: MD TVD 9220		19. Plug Back T.D.: MD TVD 9167		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2318		665			
7.875	4.500 N-80	11.6	0	9211		1865			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7485							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6850	9032	8815 TO 9032		3	
B)			8532 TO 8757		3	
C)			8282 TO 8491		3	
D)			8076 TO 8346		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8815 TO 9032	39,539 GALS GELLED WATER & 106,900# 20/40 SAND
8532 TO 8757	35,654 GALS GELLED WATER & 108,400# 20/40 SAND
8282 TO 8491	34,834 GALS GELLED WATER & 102,000# 20/40 SAND
8076 TO 8346	33,648 GALS GELLED WATER & 99,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/09/2008	08/17/2008	24	→	8.0	726.0	130.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI	2400.0	→	8	726	130		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #62812 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

SEP 08 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	6850	9032		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1681 2284 4496 4610 5195 5862 6838 7739

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

Two (2) 4.5", 11.6#, P-110 marker joints were used in the production casing string.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #62812 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
Electronic Submission

Date 09/05/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1045-25 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7759-7925	3/spf
7515-7717	3/spf
7306-7469	3/spf
7015-7241	3/spf
6850-6961	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7759-7925	40,911 GALS GELLED WATER & 130,400# 20/40 SAND
7515-7717	51,443 GALS GELLED WATER & 169,300# 20/40 SAND
7306-7469	38,883 GALS GELLED WATER & 122,400# 20/40 SAND
7015-7241	36,372 GALS GELLED WATER & 111,600# 20/40 SAND
6850-6961	38,570 GALS GELLED WATER & 122,000# 20/40 SAND

Perforated the Lower Price River from 8815-16', 8822-23', 8829-30', 8833-34', 8861-62', 8887-88', 8912-13', 8917-18', 8937-38', 8967-68', 8999-9000', 9006-07', 9011-12', 9031-32' w/ 3 spf.

Perforated the Lower Price River from 8532-33', 8545-46', 8565-66', 8587-88', 8594-95', 8629-30', 8680-81', 8687-88', 8693-94', 8735-36', 8752-53', 8756-57' w/ 3 spf.

Perforated the Middle Price River from 8282-83', 8302-03', 8311-12', 8330-31', 8347-48', 8352-53', 8377-78', 8437-38', 8440-41', 8466-67', 8481-82', 8490-91' w/ 3 spf.

Perforated the Middle Price River from 8076-78', 8088-89', 8095-97', 8106-07', 8114-16', 8164-65', 8228-29', 8234-35', 8345-46' w/ 3 spf.

Perforated the Middle Price River from 7759-60', 7768-69', 7796-97', 7812-13', 7819-20', 7824-25', 7836-37', 7871-72', 7878-79', 7903-04', 7924-25' w/ 3 spf.

Perforated the Upper Price River from 7515-16', 7533-34', 7545-46', 7555-56', 7560-61', 7597-98', 7613-14', 7659-60', 7664-65', 7686-87', 7692-93', 7716-17' w/ 3 spf.

Perforated the Upper Price River from 7306-07', 7319-20', 7330-31', 7357-58', 7370-71', 7378-79', 7393-94', 7399-7400', 7411-12', 7418-19', 7439-40', 7468-69' w/ 3 spf.

Perforated the Upper Price River from 7015-16', 7025-26', 7047-48', 7062-63', 7123-24', 7142-43', 7171-72', 7177-78', 7196-97', 7207-08', 7212-13', 7240-41' w/ 3 spf.

Perforated the Upper Price River from 6850-51', 6856-57', 6882-83', 6888-90', 6902-04', 6913-15', 6919-20', 6950-51', 6960-61' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8551
Sego	9062

FORM 7

Well name and number: CWU 1045-25

API number: 4304739162

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

[illegible]

Formation tops:
(Top to Bottom)

1 _____	2 _____	3 _____
4 _____	5 _____	6 _____
7 _____	8 _____	9 _____
10 _____	11 _____	12 _____

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) **Mary A. Maestas**

TITLE **Regulatory Assistant**

SIGNATURE Mary A. Mauxa

DATE 9/5/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 1045-259. API Well No.
43-047-3916210. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM3a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T9S R22E SENE 1505FNL 1233FEL
40.01015 N Lat, 109.38331 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 11/11/2008.

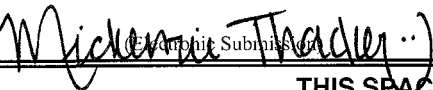
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66315 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature



Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED**
JAN 20 2009**DIV. OF OIL, GAS & MINING**